

DANISH EXPERIENCES ON MARKET BASED INTEGRATION OF WIND POWER

April 2019

Peter Jørgensen, Vice President, Associated Activities



AGENDA

- Introduction to Energinet the Danish TSO for electricity and gas
- Market based system operation with high shares of wind power
- Toolbox for efficient integration of variable renewable energy
- Towards a fossil fuel independent energy system by 2050
- Visit to Energinet's control center 13:30-14:00 in 2 groups

ENERGINET

We own and operate the overall electricity and natural gas transmission system in Denmark.

Our tasks are to integrate renewable energy and ensure security of supply in Denmark

- Independent public enterprise owned by the Danish Ministry of Energy, Utilities and Climate
- ~ 1.300 employees 8 locations and headquarter in Fredericia
- Mission to ensure reliable energy for society
- Vision to create balance in a renewable energy system



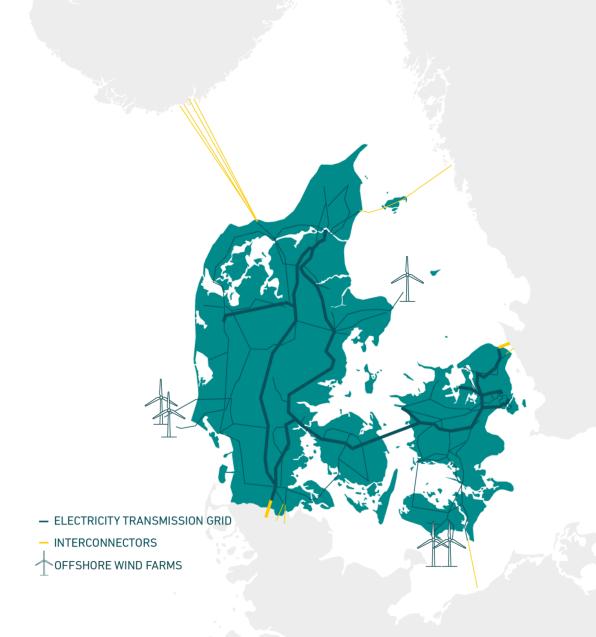
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THE DANISH POWER GRID



6,913 km transmission grid

5 International interconnections





GAS GRID

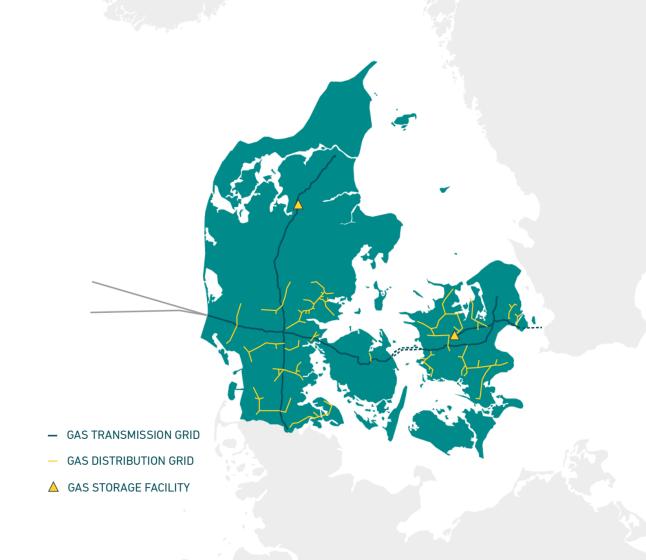


km gas pipelines and 2 interconnectors 3,4 billion Nm³ transported



6,600 KM

Gas distribution network





BALTIC PIPE



- Baltic pipe will expand the gas transmission capacity by up to 10 billion cubic metres per year (Danish gas consumption in 2016 was 2.5 billion cubic metres)-
- Final investment decision in November 2018 and commissioning in October 2022
- Cost estimate € 1.6-2.1 billion equally split between GAZ-SYSTEM and Energinet



ENERGINET'S CORE TASKS

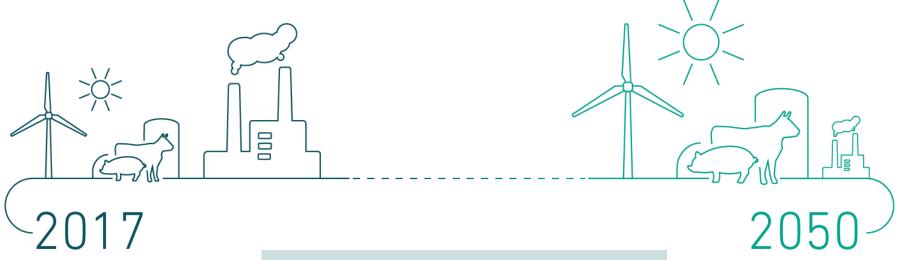
- Ensure short- and long-term security of supply for electricity and gas
- Ensure well-functioning markets for electricity and gas
- Own, operate and develop the gas and electricity transmission grids





THE ENERGY SYSTEM IN DENMARK IS CHANGING

- By 2020, wind power will constitute 50% of the <u>electricity</u> consumption
- By 2030, renewable energy will constitute 55% of the energy consumption
- By 2050, Denmark will be independent of fossil fuels



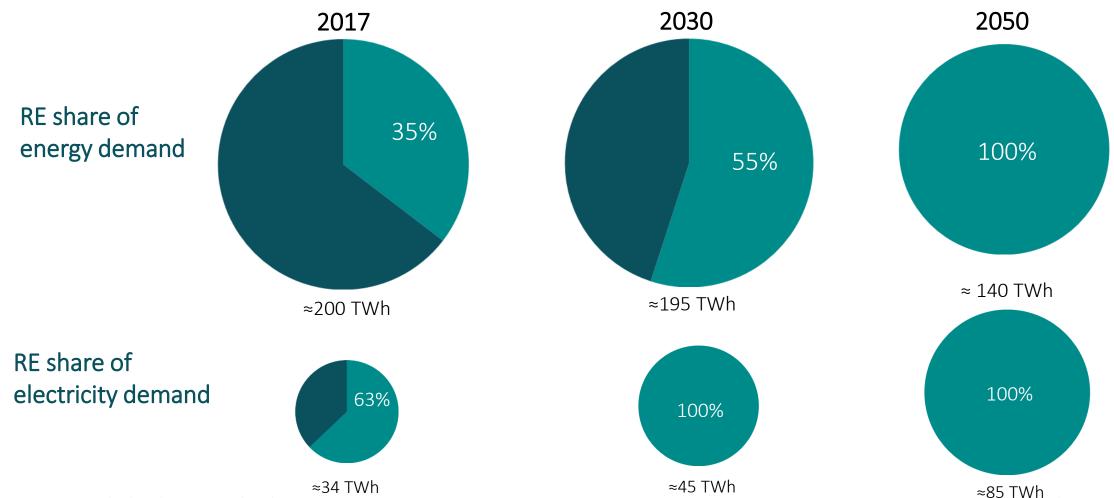


Strategic commitments of Energinet:

- Security of supply
- Efficient green transition
- Healthy investment climate



ELECTRIFICATION - INCREASED DEMAND FOR VRE IN THE POWER SYSTEM





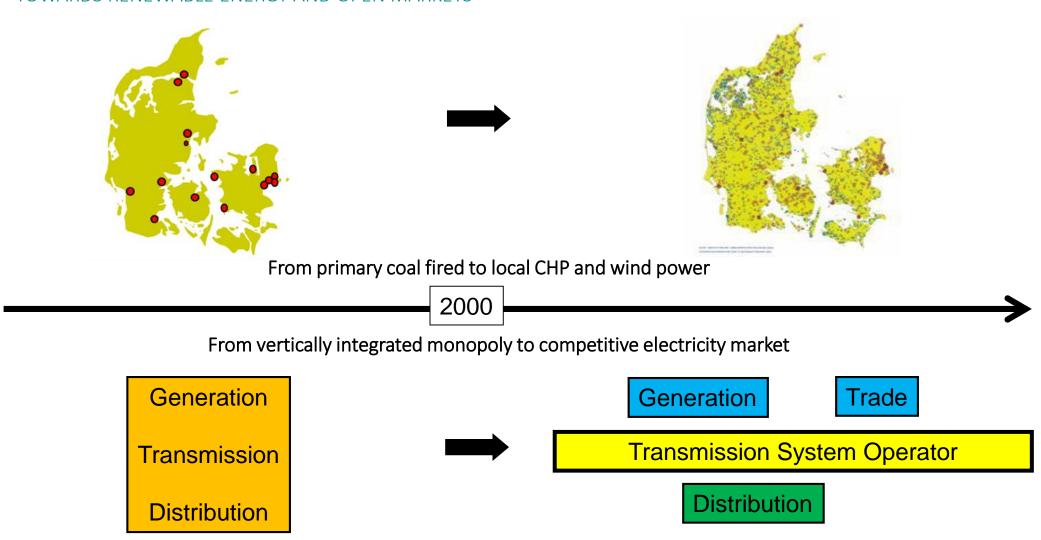
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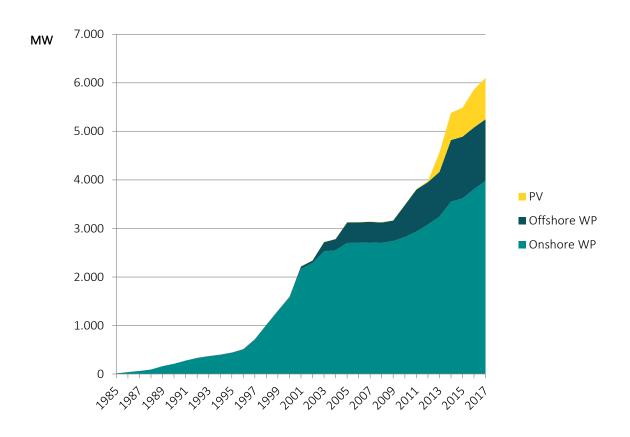
PARALLEL DEVELOPMENTS

- TOWARDS RENEWABLE ENERGY AND OPEN MARKETS

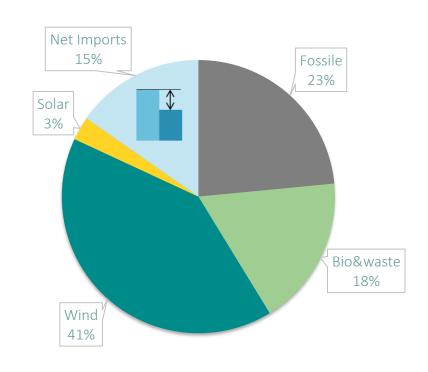




DANISH WIND POWER IN 30 YEARS – 41% OF DEMAND IN 2018



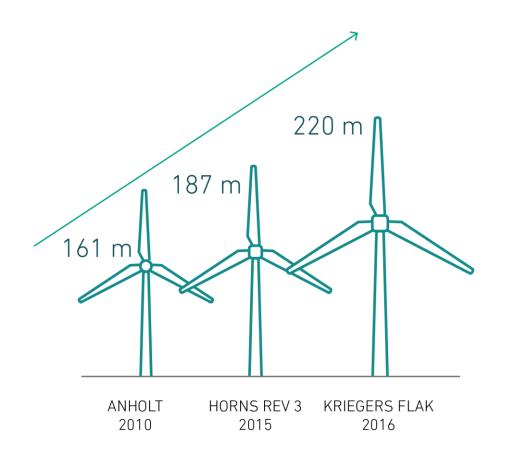
Installed wind and solar power

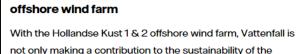


Energy balance 2018



WIND POWER BECOMES COMPETITIVE





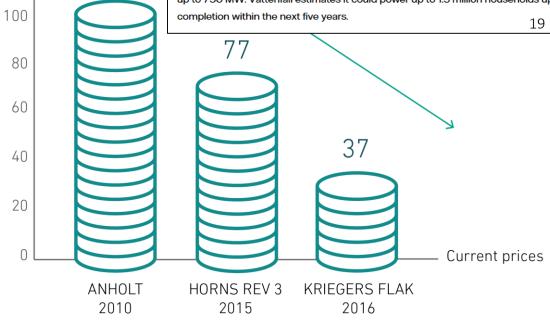
Hollandse Kust, the world's first non-subsidised

not only making a contribution to the sustainability of the Dutch energy system, but has also set new standards in terms of cost efficiency. Vattenfall is developing the first wind farm worldwide with no guaranteed feed-in tariff.



This confirms that Vattenfall is successfully reducing costs along the entire value chain. The further development of the project is now underway: over a total area of 325 square kilometres and about 22 kilometres off the Dutch North Sea coast, with an installed capacity of up to 750 MW. Vattenfall estimates it could power up to 1.5 million households upon completion within the next five years.

19 March 2018



Guaranteed price, øre/kWh

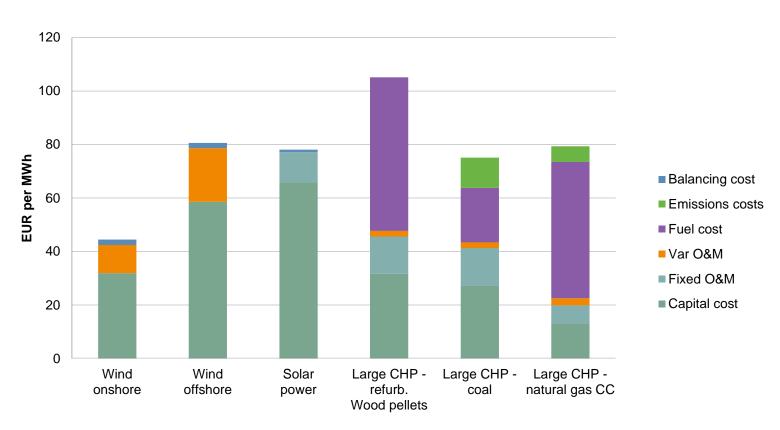
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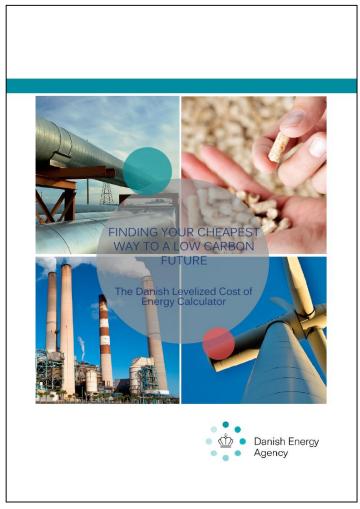
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WHY MORE WIND ENERGY?

- CHEAPEST OPTION AND STILL GETTING MORE COMPETITIVE (LCOE)

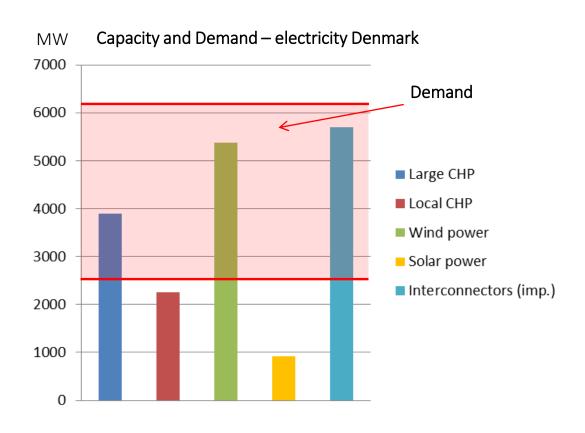


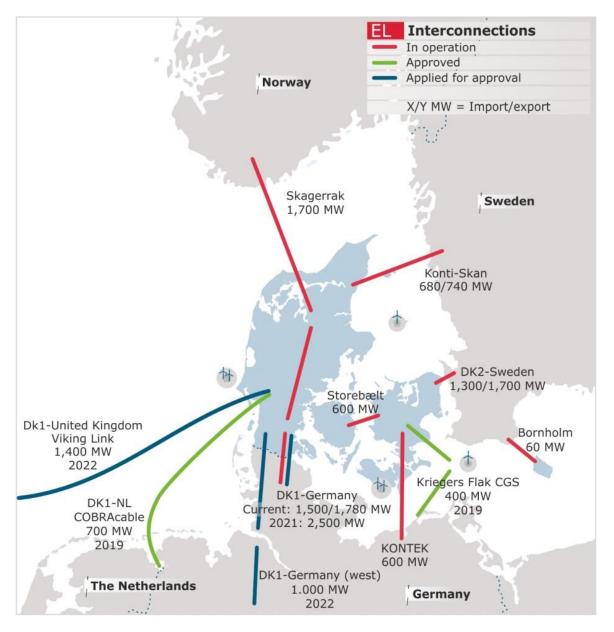


Source: Danish Energy Agency

ENERGINET

THE DANISH ELECTRICITY SYSTEM - CAPACITY BALANCE

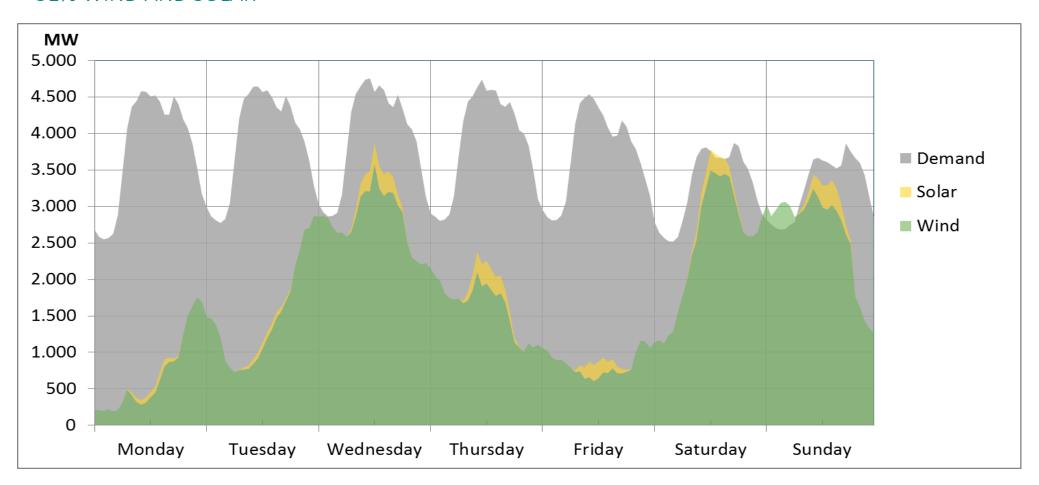






A WEEK IN SEPTEMBER

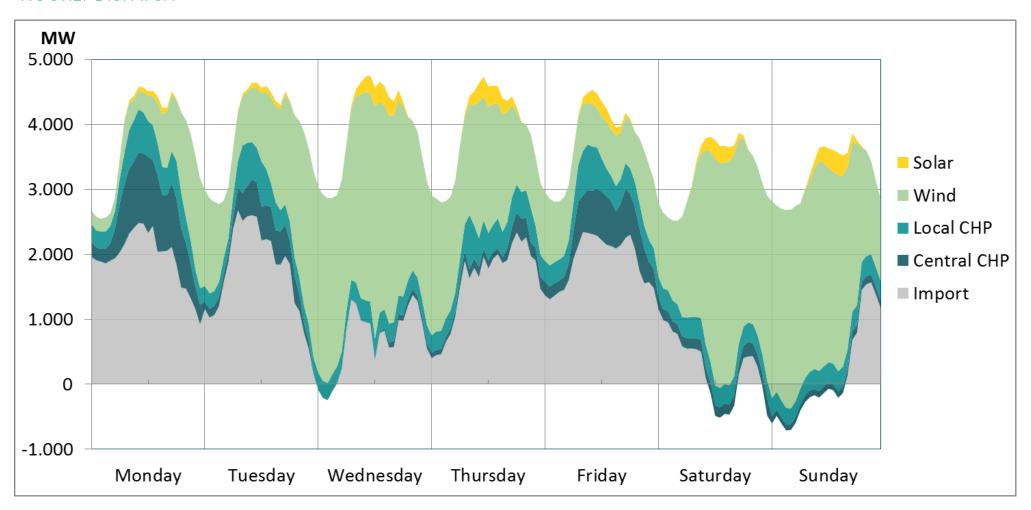
- 51% WIND AND SOLAR





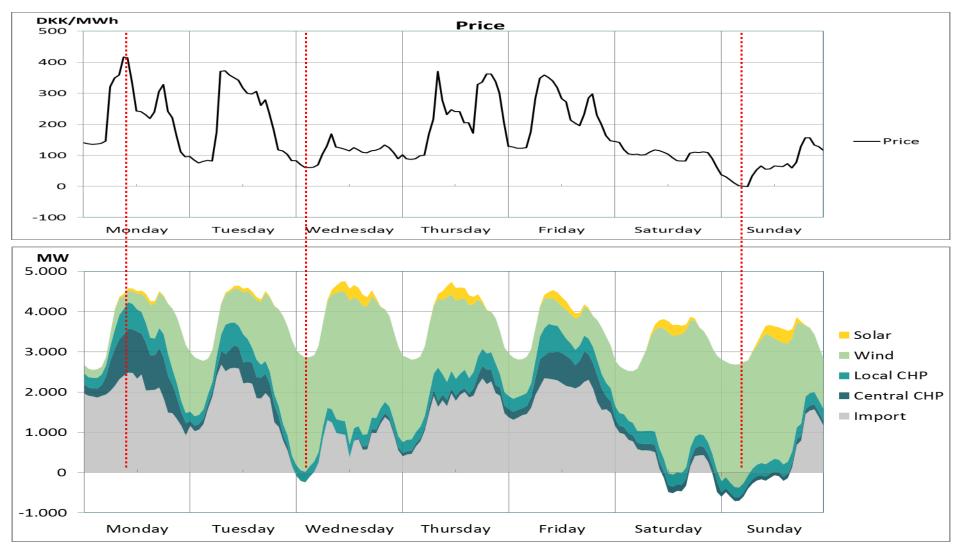
FLEXIBILITY IN THE ELECTRICITY SYSTEM

- HOURLY DISPATCH



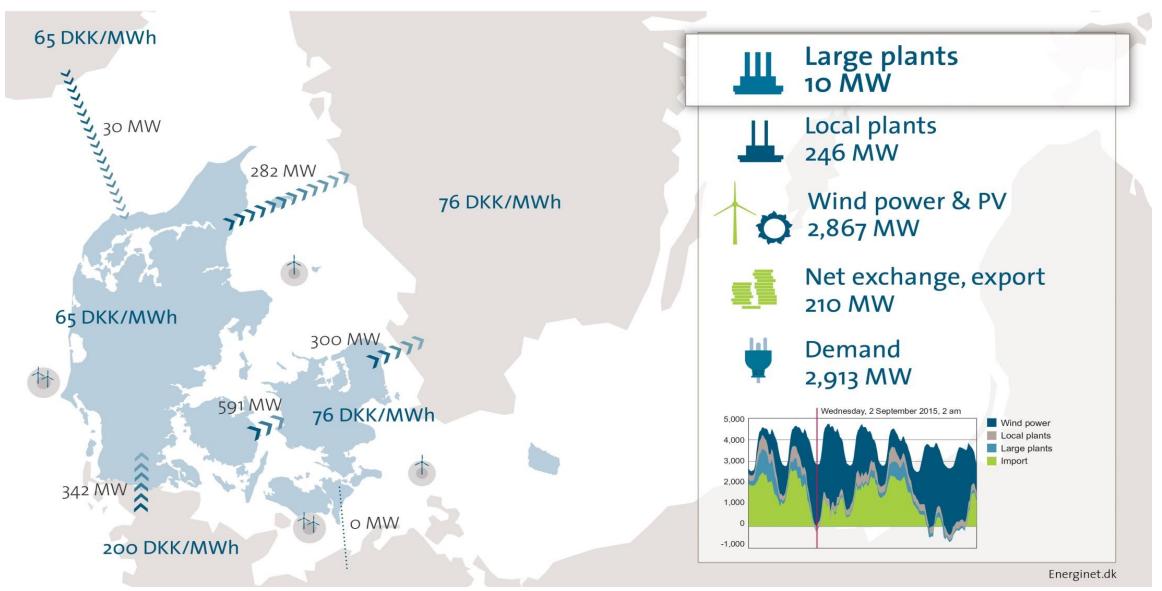


SPOT PRICE, WIND POWER AND MARKET DYNAMICS



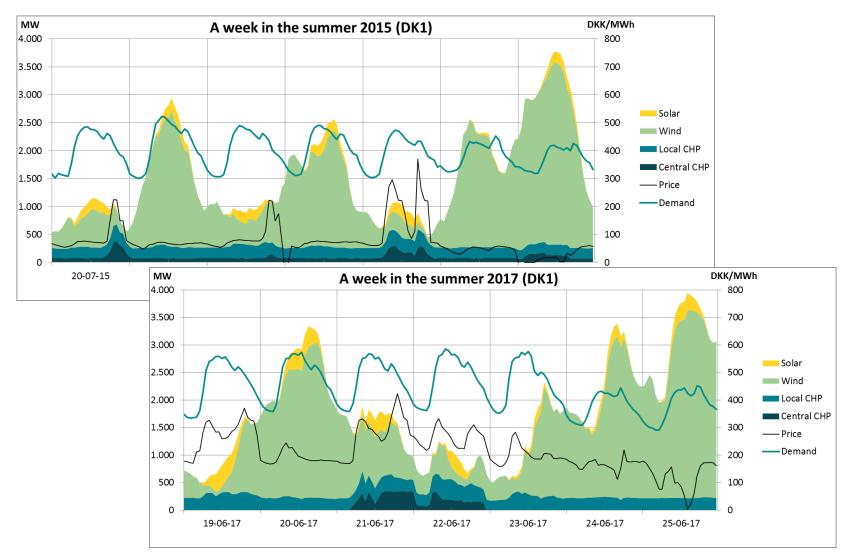


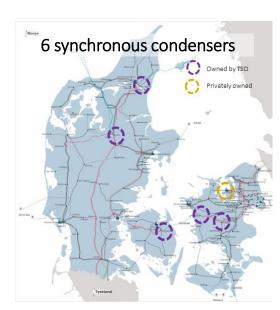
Example 2: High winds – low price - no large power plants





OPERATION WITHOUT CENTRAL POWER PLANTS







OUTAGE MINUTES IN EUROPE

VERY HIGH SECURITY OF SUPPLY IN DENMARK IN PERIOD WITH INCREASING SHARE OF RENEWABLES





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TOOLBOX FOR EFFICIENT LARGE SCALE RES INTEGRATION



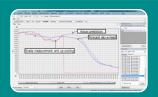
Strong transmission grids and interconnectors



International electricity markets



Flexible generation system

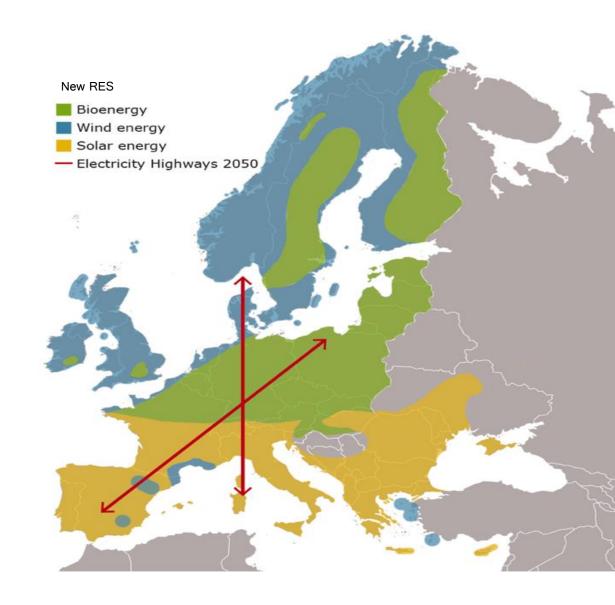


Specialized forecasting and operational planning tools



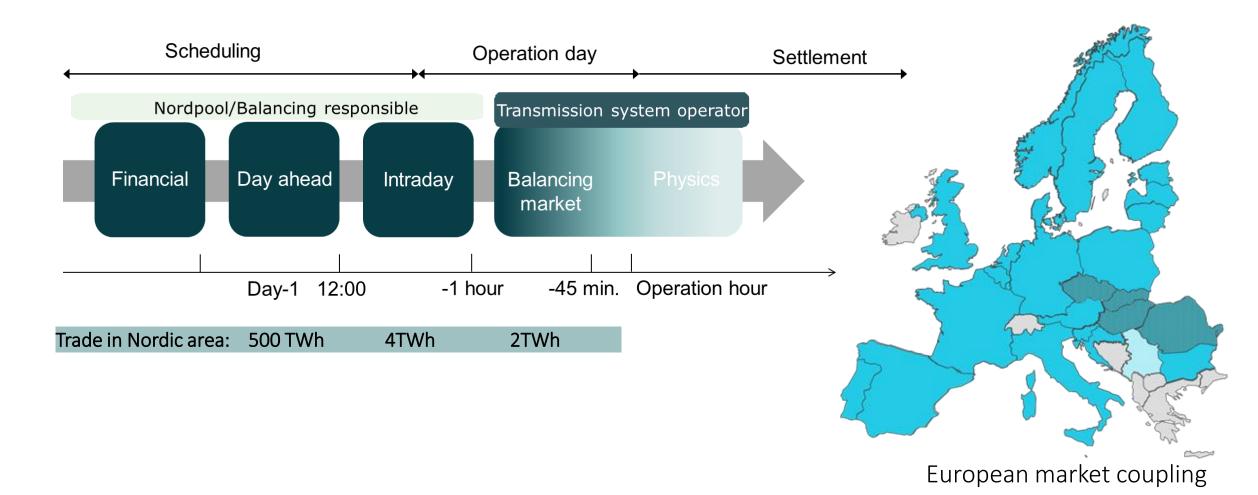
TRANSMISSION GRIDS

- Variable RES drives grid investments
- Strong grids enable
 - Optimal utilization of generation capacity
 - merit order dispatch
 - Balancing in larger diversified areas
 - Sharing of reserves
 - ⇒ A positive business case for grid investments





THE ELECTRICITY MARKETS





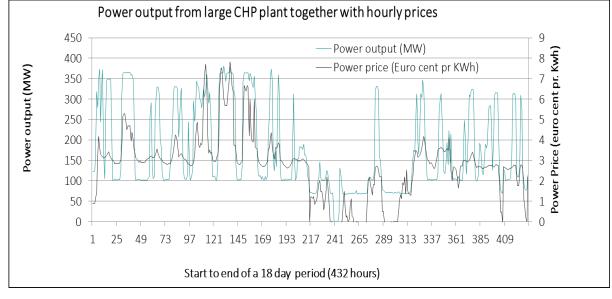
FLEXIBILITY OF POWER PLANTS



Operational range: 10 - 100%

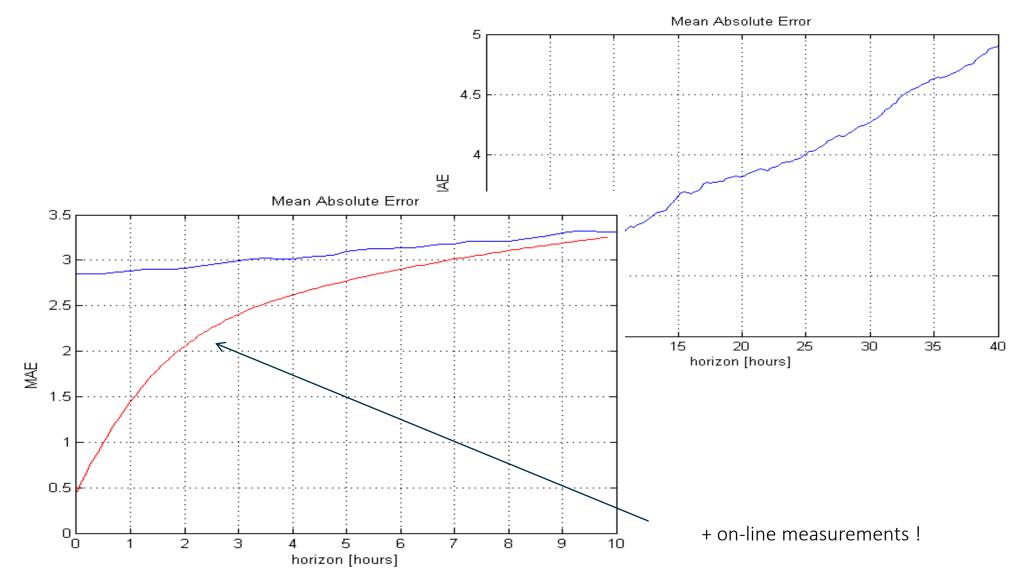
Regulating rate: 3 - 4% per minute

+ Heat accumulators and electric boilers





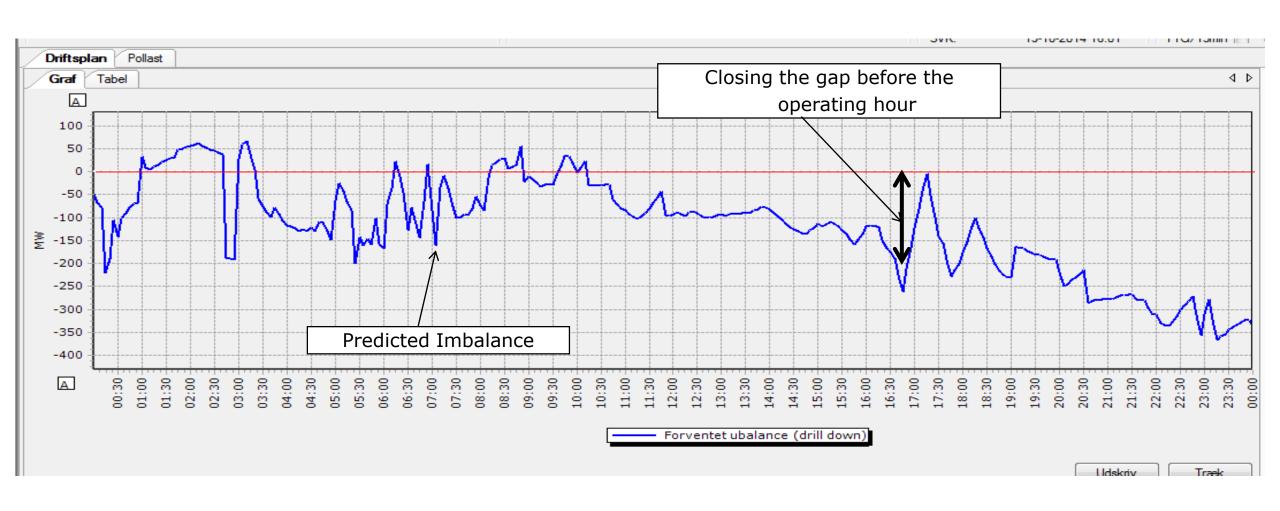
WIND POWER FORECASTING



PROACTIVE SYSTEM BALANCING



- Predicted imbalance – on-line up-dated





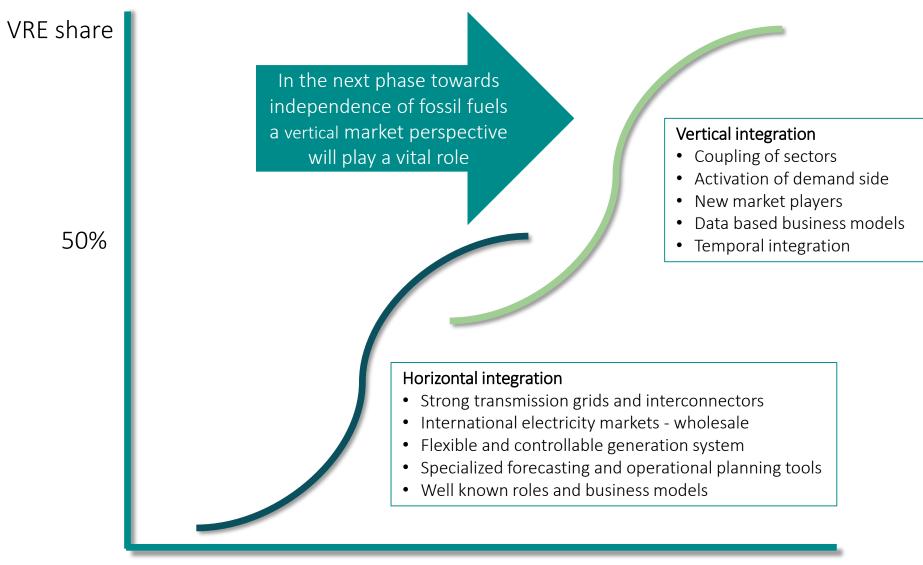
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MARKET BASED INTEGRATION OF VRE

ENERGINET

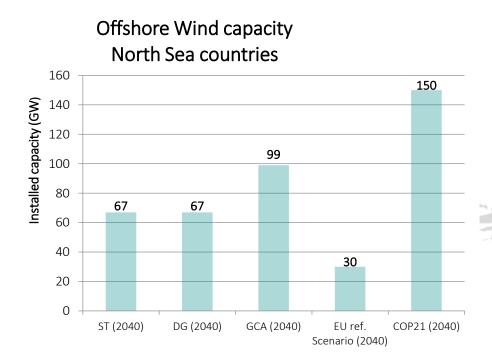
After the first 50% VRE new challenges and options arise

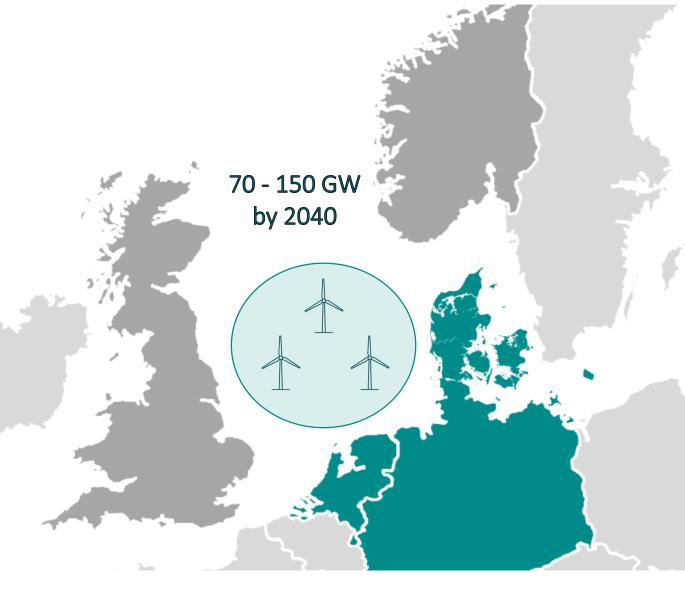




THE NORTH SEA FUTURE SCENARIO

... Much more offshore wind power

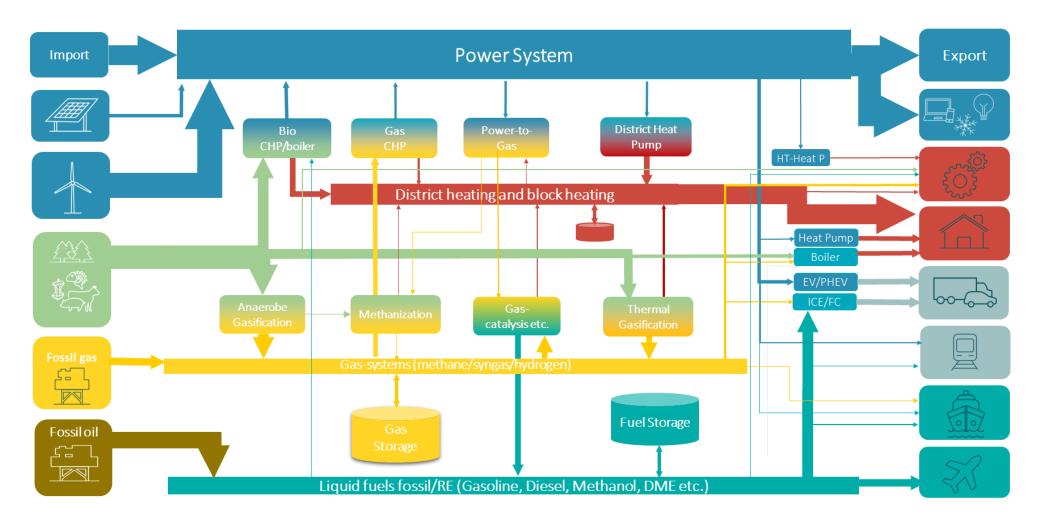




COUPLING OF SECTORS

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Simulated annual energy flows in Denmark 2035



Eurelectric: Max 40-60% of energy demand in 2050 can be covered by electricity directly



WHAT IS POWER-TO-X (PTX)?

Conversion of (RE-)electricity via electrolysis to hydrogen, fuels, chemicals From green electrons to green molecules!

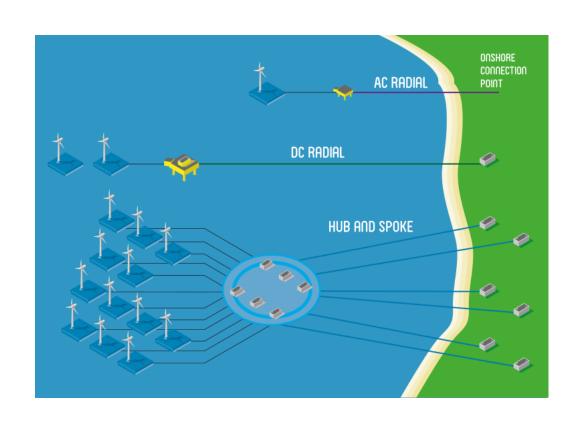
Examples of PtX-products

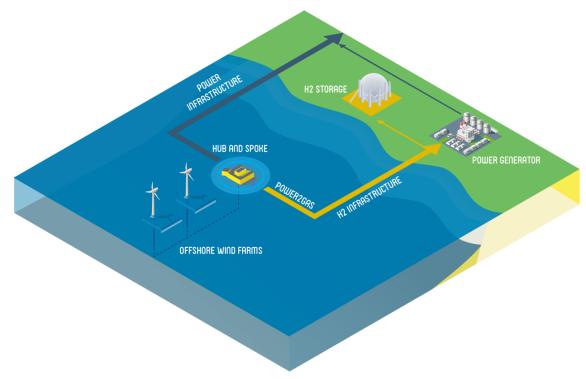
- Hydrogen (electrolysis)
- Synthetic gaseous fuels (PtG) as for instance methane/SNG
- Synthetic fluid fuels (PtL) as for instance methanol, kerosene (jet fuel), DME, gasoline, diesel
- Ammonia (PtC): Basic element in fertilizer. Can also be used directly as fuel. Does not need a carbon source and does not emit CO_2 during combustion.

Towards a fossil free energy system by 2050



FROM INDIVIDUAL POWER GRID CONNECTIONS TO HYBRID SOLUTIONS



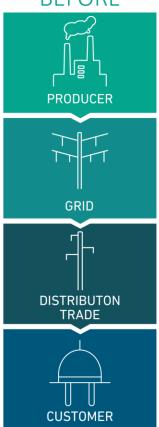




THE ENERGY VALUE CHAIN IS TRANSFORMING

- and traditional assumptions are challenged

BEFORE



does not have

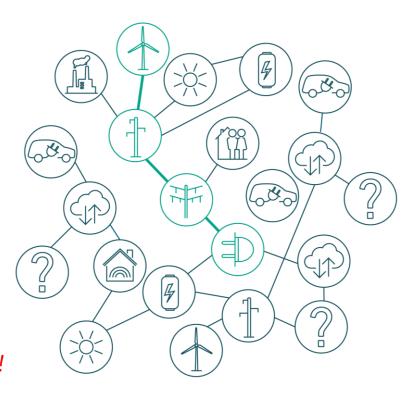
- Green energy has to be subsidized
- Electricity can not be stored
- Electricity and gas consumers are active and flexible passive and inflexible

do not demand and

 All consumers receive the same product

And it will require a lot of software!

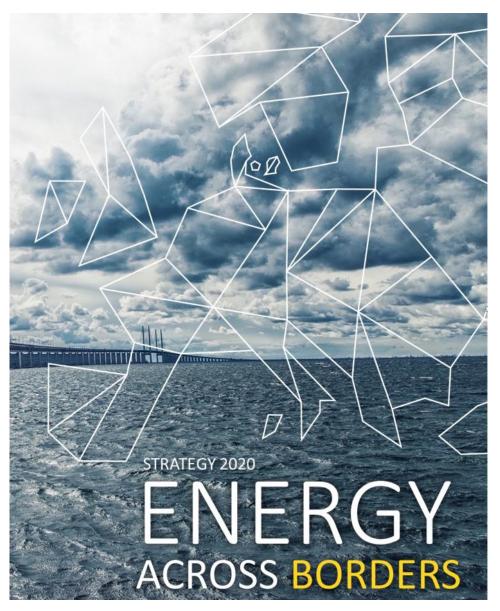
IN THE FUTURE



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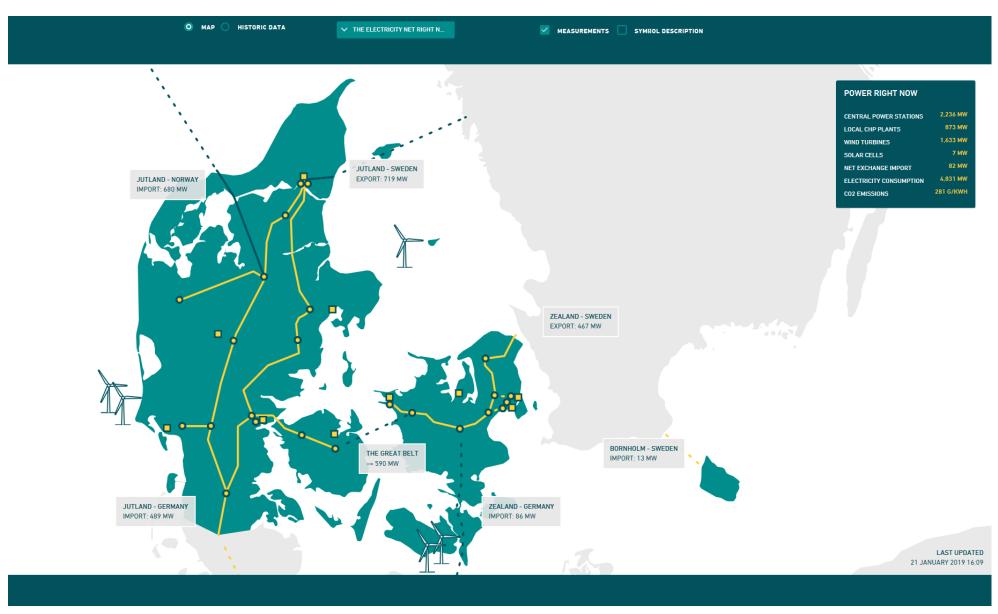
SUMMING UP

- Danish plans and goals:
 - 2020: Wind power will constitute 50% of the electricity consumption
 - 2030: RES will constitute 100% of the electricity consumption and 55% of the energy consumption
 - 2050: Denmark must be independent of fossil fuels
- Toolbox until now horizontal integration:
 - Strong transmission grids and interconnectors
 - International electricity markets
 - Flexible and controllable generation system
 - Specialized forecasting and operational planning tools
- Long term enablers vertical integration:
 - Flexibility in a coherent energy system sector coupling
 - Transformation of the energy value chain data driven business models
 - Demand side flexibility
 - Both local and large-scale solutions



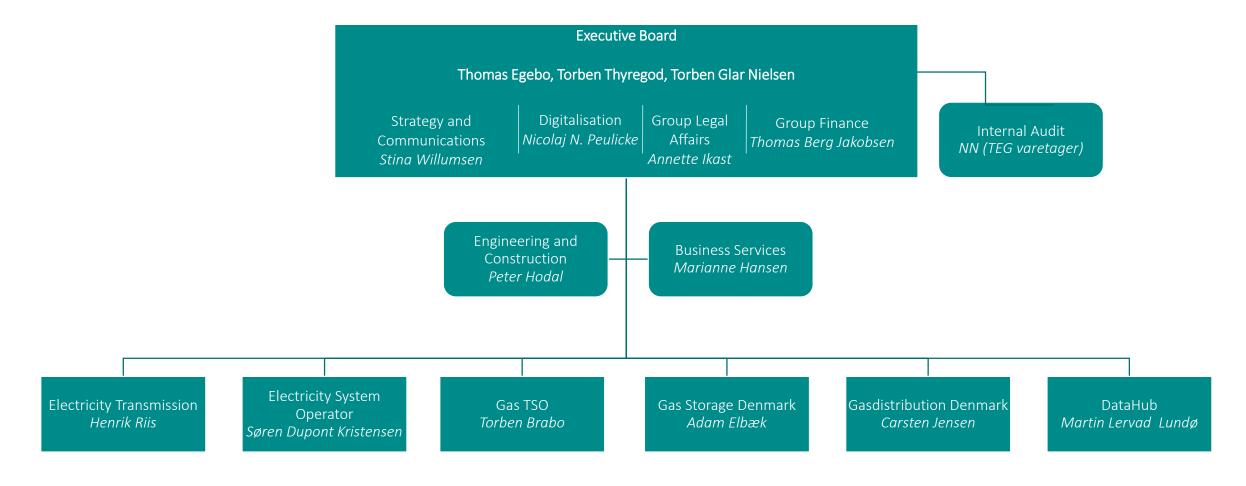








ENERGINET GROUP



ENERGINET'S INTERNATIONAL KNOWLEDGE SHARING



Large and small projects since 2010

